

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	64,135	--	--	84,906	-7,830	-11,723	3,338	123,851	2,299	0	110,588
Hydrocarbon Gas Liquids	30,622	-634	5,582	2,090	-9,158	--	6,064	2,704	7,796	11,938	63,324
Natural Gas Liquids	30,622	-634	4,126	1,650	-8,110	--	6,082	2,704	7,796	11,072	62,880
Ethane	10,678	--	--	--	--	--	94	--	2,770	4,300	5,734
Propane	10,697	--	2,316	1,291	-6,853	--	3,163	--	84	4,204	24,365
Normal Butane	3,530	--	1,899	179	-2,660	--	2,879	41	351	-323	21,133
Isobutane	1,945	--	-89	175	69	--	-66	1,587	1	578	2,290
Natural Gasoline	3,772	-634	--	5	4,848	--	12	1,076	4,590	2,313	9,358
Refinery Olefins	--	--	1,456	440	--	--	-18	--	--	866	444
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,342	380	--	--	-37	--	--	711	346
Butylene	--	--	124	60	--	--	14	--	--	170	50
Isobutylene	--	--	-10	--	--	--	5	--	--	-15	48
Other Liquids	--	33,763	--	839	-9,025	-3,487	558	20,604	2,948	-2,020	68,548
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	33,764	--	108	-20,317	-3,005	-147	9,865	832	0	8,325
Hydrogen	--	--	--	--	--	1,154	--	1,154	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	5
Renewable Fuels (including Fuel Ethanol)	--	33,764	--	107	-20,317	-4,201	-148	8,670	831	0	8,302
Fuel Ethanol	--	31,151	--	--	-19,650	-2,739	40	8,018	704	0	7,588
Renewable Fuels Except Fuel Ethanol	--	2,613	--	107	-667	-1,462	-188	652	127	0	714
Other Hydrocarbons	--	--	--	1	--	41	1	41	--	0	18
Unfinished Oils	--	--	--	45	40	--	341	-339	2,103	-2,020	13,431
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	686	11,252	-483	364	11,078	12	0	46,792
Reformulated	--	--	--	--	3,680	-2,502	-438	1,616	--	0	6,157
Conventional	--	-1	--	686	7,572	2,019	802	9,462	12	0	40,635
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	166	149,005	745	5,337	4,697	891	--	1,076	157,983	64,119
Finished Motor Gasoline	--	166	83,864	--	758	3,222	-744	--	83	88,671	6,172
Reformulated	--	--	11,262	--	--	2,941	--	--	--	14,203	--
Conventional	--	166	72,602	--	758	281	-744	--	83	74,468	6,172
Finished Aviation Gasoline	--	--	74	3	19	--	-8	--	--	104	164
Kerosene-Type Jet Fuel	--	--	9,046	--	1,291	--	414	--	69	9,854	7,455
Kerosene	--	--	176	--	16	--	149	--	--	43	231
Distillate Fuel Oil	--	--	35,630	52	6,003	1,476	1,896	--	194	41,070	34,704
15 ppm sulfur and under	--	--	35,775	18	5,889	1,476	1,955	--	1	41,202	33,834
Greater than 15 ppm to 500 ppm sulfur	--	--	-13	--	114	--	-84	--	121	64	291
Greater than 500 ppm sulfur	--	--	-132	34	--	--	25	--	73	-196	579
Residual Fuel Oil ⁶	--	--	1,641	87	-747	--	-24	--	104	901	1,237
Less than 0.31 percent sulfur	--	--	50	--	-31	--	-45	--	NA	NA	79
0.31 to 1.00 percent sulfur	--	--	232	7	95	--	35	--	NA	NA	152
Greater than 1.00 percent sulfur	--	--	1,359	80	-811	--	-14	--	NA	NA	1,006
Petrochemical Feedstocks	--	--	1,058	154	-94	--	-36	--	--	1,154	572
Naphtha for Petro. Feed. Use	--	--	735	85	-94	--	-29	--	--	755	428
Other Oils for Petro. Feed. Use	--	--	323	69	--	--	-7	--	--	399	144
Special Naphthas	--	--	59	20	10	--	25	--	--	64	162
Lubricants	--	--	274	131	183	--	56	--	227	305	778
Waxes	--	--	36	2	--	--	3	--	34	1	50
Petroleum Coke	--	--	6,337	28	-1,739	--	173	--	207	4,246	1,781
Marketable	--	--	4,807	28	-1,739	--	173	--	207	2,716	1,781
Catalyst	--	--	1,530	--	--	--	--	--	--	1,530	--
Asphalt and Road Oil	--	--	5,607	268	-373	--	-969	--	157	6,313	10,741
Still Gas	--	--	4,708	--	--	--	--	--	--	4,708	--
Miscellaneous Products	--	--	495	--	10	--	-44	--	1	548	72
Total	94,757	33,295	154,587	88,580	-20,676	-10,513	10,851	147,159	14,119	167,901	306,579

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.